## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: January 1, 2024 - January 31, 2024

| (R-1) Residential |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  | Bon-Heating (Excluding Keene Customers) |  |  |

(R-1) Residential Non-Heating - Keene Customers

| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$16.76 | n/a | \$0.5025 | \$1.3418 | \$0.1213 | \$1.9656 |


(R-3) Residential Heating - Keene Customers

|  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$16.76 | n/a | \$0.6716 | \$1.3418 | \$0.1213 | \$2.1347 |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: January 1, 2024 - January 31, 2024

## (R-4) Residential Heating - Low Income - (Excluding Keene Customers)

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| \$9.22 | n/a | \$0.3694 | \$0.3553 | \$0.1213 | \$0.8460 |

(R-4) Residential Heating - Low Income - Keene Customers

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$9.22 | n/a | \$0.3694 | \$0.7380 | \$0.1213 | \$1.2287 |

## (G-41) Commercial / Industrial - Low Annual Use, High Winter Use - (Excluding Keene Customers)

L.D.A.C. **

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$66.23 | First 100 | \$0.5367 | \$0.6458 | \$0.0979 | \$1.2804 |
|  | Over 100 | \$0.3692 |  |  | \$1.1129 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0979 per therm.
(G-41) Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$66.23 | First 100 Over 100 | $\begin{aligned} & \$ 0.5367 \\ & \$ 0.3692 \end{aligned}$ | \$1.3418 | \$0.0979 | $\begin{aligned} & \$ 1.9764 \\ & \$ 1.8089 \end{aligned}$ |

[^0]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: January 1, 2024 - January 31, 2024

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution <br> Charge <br> (per Therm) | COG * <br> Cost of Gas <br> Charge <br> (per Therm) | Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | Total <br> Cost (per Therm) |
| \$198.65 | First 1000 Over 1000 | $\begin{aligned} & \$ 0.4884 \\ & \$ 0.3336 \end{aligned}$ | \$0.6458 | \$0.0979 | $\begin{aligned} & \$ 1.2321 \\ & \$ 1.0773 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0979 per therm.
(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas <br> Charge <br> (per Therm) | Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | Total <br> Cost (per Therm) |
| \$198.65 | First 1000 Over 1000 | $\begin{aligned} & \$ 0.4884 \\ & \$ 0.3336 \end{aligned}$ | \$1.3418 | \$0.0979 | $\begin{aligned} & \$ 1.9281 \\ & \$ 1.7733 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0979 per therm.
(G-43) Commercial / Industrial - High Annual Use and High Winter Use - (Excluding Keene Customers)

| Customer Charge (Fixed) |  | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | $\begin{aligned} & \text { COG }{ }^{*} \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$850.68 | n/a | \$0.3012 | \$0.6458 | \$0.0979 | \$1.0449 |

(G-43) Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| \$850.68 | n/a | \$0.3012 | \$1.3418 | \$0.0979 | \$1.7409 |

[^1]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: January 1, 2024 - January 31, 2024

(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)
L.D.A.C. ${ }^{*}$

|  |  |  | COG * | L.D.A.C. ** Local Distrib. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | Cost of Gas <br> Charge <br> (per Therm) | Adjustment Charge (per Therm) | Total <br> Cost <br> (per Therm) |
| \$66.29 | First 100 | \$0.3234 | \$0.6470 | \$0.0979 | \$1.0683 |
|  | Over 100 | \$0.2159 |  |  | \$0.9608 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0979 per therm.
(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | Total <br> Cost (per Therm) |
| \$66.29 | First 100 <br> Over 100 | $\begin{aligned} & \$ 0.3234 \\ & \$ 0.2159 \end{aligned}$ | \$1.3418 | \$0.0979 | $\begin{aligned} & \$ 1.7631 \\ & \$ 1.6556 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0979 per therm.
(G-52) Commercial / Industrial Medium Annual Use, Low Winter Use - (Excluding Keene Customers)

| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$198.48 | First 1,000 <br> Over 1,000 | $\begin{aligned} & \$ 0.2788 \\ & \$ 0.1905 \end{aligned}$ | \$0.6470 | \$0.0979 | $\begin{aligned} & \$ 1.0237 \\ & \$ 0.9354 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0979 per therm.
(G-52) Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

|  |  |  | COG |
| :---: | :---: | :---: | :---: | :---: |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0979 per therm.

# Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG 

Firm Rate Schedule: January 1, 2024 - January 31, 2024
(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - (Excluding Keene Customers)
L.D.A.C. ${ }^{* *}$

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | L.D.A.C. ** Local Distrib. Adjustment Charge (per Therm) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | $\qquad$ |
| \$877.45 | n/a | \$0.1949 | \$0.6470 | \$0.0979 | \$0.9398 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 9 7 9}$ per therm.
(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - Keene Customers

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution <br> Charge <br> (per Therm) | COG <br> Cost of Gas <br> Charge <br> (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$877.45 | n/a | \$0.1949 | \$1.3418 | \$0.0979 | \$1.6346 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0979 per therm.
(G-54) Commercial / Industrial High Annual Use, Load Factor > 90\% - (Excluding Keene Customers)

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG * <br> Cost of Gas <br> Charge <br> (per Therm) | Local Distrib. <br> Adjustment <br> Charge (per Therm) | Total <br> Cost (per Therm) |
| \$878.18 | n/a | \$0.0743 | \$0.6470 | \$0.0979 | \$0.8192 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 9 7 9}$ per therm.
(G-54) Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution <br> Charge <br> (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$878.18 | n/a | \$0.0743 | \$1.3418 | \$0.0979 | \$1.5140 |

[^2]
## Liberty Utilities (EnergyNorth Natural Gas) Corp.

ENNG
Firm Rate Schedule: January 1, 2024 - January 31, 2024
(R-5) Managed Expansion Program Residential Non-Heating - (Excluding Keene Customers)

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$21.79 | n/a | \$0.6533 | \$0.6460 | \$0.1213 | \$1.4206 |

(R-6) Managed Expansion Program Residential Heating - (Excluding Keene Customers)

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$21.79 | n/a | \$0.8731 | \$0.6460 | \$0.1213 | \$1.6404 |


| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$11.99 | n/a | \$0.4802 | \$0.3553 | \$0.1213 | \$0.9568 |

(G-44) Managed Expansion Program Commercial / Industrial - Low Annual Use, High Winter Use - (Excluding Keene Customers)

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | COG * |  | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  |  | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$86.10 | First 100 | \$0.6977 | \$0.6458 | \$0.0979 | \$1.4414 |
|  | Over 100 | \$0.4800 |  |  | \$1.2237 |

[^3]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: January 1, 2024 - January 31, 2024

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$258.25 | First 1000 | \$0.6349 | \$0.6458 | \$0.0979 | \$1.3786 |
|  | Over 1000 | \$0.4337 |  |  | \$1.1774 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 9 7 9}$ per therm.
(G-46) Managed Expansion Program Commercial / Industrial - High Annual Use and High Winter Use - (Excluding Keene Customers)

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | COG * |  | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  |  | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$1,105.88 | n/a | \$0.3916 | \$0.6458 | \$0.0979 | \$1.1353 |

(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) |  |  | L.D.A.C. ${ }^{* *}$ <br> Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | Total <br> Cost <br> (per Therm) |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution <br> Charge <br> (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ |  |  |
| \$86.18 | First 100 Over 100 | $\begin{aligned} & \$ 0.4204 \\ & \$ 0.2807 \end{aligned}$ | \$0.6470 | \$0.0979 | $\begin{aligned} & \$ 1.1653 \\ & \$ 1.0256 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0979 per therm.
(G-56) Managed Expansion Program Commercial / Industrial Medium Annual Use, Low Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$258.02 | First 1,000 | \$0.3624 | \$0.6470 | \$0.0979 | \$1.1073 |
|  | Over 1,000 | \$0.2477 |  |  | \$0.9926 |

[^4]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: January 1, 2024 - January 31, 2024

(G-57) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor < 90\% - (Excluding Keene Customers)

|  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG ${ }^{*}$ | L.D.A.C. ${ }^{* *}$ <br> Local Distrib. |
| Customer <br> Charge <br> (Fixed) | Breakpoint |  |  |  |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 9 7 9}$ per therm.
(G-58) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor > 90\% - (Excluding Keene Customers)

| Customer | Breakpoint | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$1,141.63 | n/a | \$0.0966 | \$0.6470 | \$0.0979 | \$0.8415 |

[^5]
[^0]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0979 per therm.

[^1]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 9 7 9}$ per therm.

[^2]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0979 per therm.

[^3]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0979 per therm.

[^4]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0979 per therm.

[^5]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0979 per therm.

